State of New Hampshire Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Tariff No. 9 Date Effective: July 1, 2017

					Distribution Proposed Revenue			Proposed	Percent
				Distribution	Т	Temporary Under		Temporary	Temporary
		Effect of	Average	Revenue		Change in	Proposed	Change in	Change in
		Proposed	Number of	Under	Distribution		Temporary	Distribution	Distribution
Line	Rate Class	Change	Customers	Current Rates		Revenue	Rates	Revenue	Revenue
1	R-1 - Residential Non-Heating	Increase	3,036	\$ 694,481	\$	76,492	\$ 770,973	\$ 76,492	11.01%
2	R-3 - Residential Heating	Increase	70,646	\$ 36,326,571	\$	4,001,081	\$ 40,327,652	\$ 4,001,081	11.01%
3	R-4 - Low Income Residential Heat	Increase	5,447	\$ 2,796,814	\$	308,047	\$ 3,104,860	\$ 308,047	11.01%
4	G-41 - C&I Low Annual, High Winter	Increase	8,389	\$ 11,016,982	\$	1,213,432	\$ 12,230,414	\$ 1,213,432	11.01%
5	G-42 - C&I Medium Annual, High Winter	Increase	1,679	\$ 12,084,183	\$	1,330,976	\$ 13,415,159	\$ 1,330,976	11.01%
6	G-43 - C&I High Annual, High Winter	Increase	49	\$ 2,418,701	\$	266,401	\$ 2,685,101	\$ 266,401	11.01%
7	G-51 - C&I Low Annual, Low Winter	Increase	1,252	\$ 1,391,427	\$	153,255	\$ 1,544,681	\$ 153,255	11.01%
8	G-52 - C&I Medium Annual, Low Winter	Increase	309	\$ 1,585,741	\$	174,657	\$ 1,760,398	\$ 174,657	11.01%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	34	\$ 1,376,073	\$	151,563	\$ 1,527,637	\$ 151,563	11.01%
10	G-54 - C&I High Annual, Load Factor >90%	Increase	27	\$ 931,478	\$	102,595	\$ 1,034,072	\$ 102,595	11.01%
	-								
11	Totals		90,867	\$ 70,622,450	\$	7,778,497	\$ 78,400,947	\$ 7,778,497	11.01%
12	less: Temporary Increase per DBS/DSD-TEMI	P-1 (Bates XXX). Line 96					\$ 7,778,497	
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13	Difference							\$ 0	

Signed By: /s/ Stephen R. Hall

Title: Director, Regulatory and Government

Date Filed: April 28, 2017

State of New Hampshire Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates + Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Tariff No. 9 Date Effective: July 1, 2017

					Distribution						
					Proposed	Revenue	Proposed	Percent			
				Distribution	Permanent plus Step	Under	Permanent plus Step	Permanent plus Step			
		Effect of	Average	Revenue	Change in	Proposed	Change in	Change in			
		Proposed	Number of	Under	Distribution	Permanent plus Step	Distribution	Distribution			
Line	Rate Class	Change	Customers	Current Rates	Revenue	Rates	Revenue	Revenue			
1	R-1 - Residential Non-Heating	Increase	3,526		1			30.78%			
2	R-3 - Residential Heating	Increase	70,948	\$ 36,540,643	\$ 11,238,815	\$ 47,779,457	\$ 11,238,815	30.76%			
3	R-4 - Low Income Residential Heat	Increase	5,447	\$ 2,796,814	\$ 869,765	\$ 3,666,578	\$ 869,765	31.10%			
4	G-41 - C&I Low Annual, High Winter	Increase	8,879	\$ 11,670,649	\$ 2,245,615	\$ 13,916,264	\$ 2,245,615	19.24%			
5	G-42 - C&I Medium Annual, High Winter	Increase	1,726	\$ 12,615,315	\$ 2,427,384	\$ 15,042,699	\$ 2,427,384	19.24%			
6	G-43 - C&I High Annual, High Winter	Increase	51	\$ 2,244,971	\$ 431,967	\$ 2,676,938	\$ 431,967	19.24%			
7	G-51 - C&I Low Annual, Low Winter	Increase	1,352	\$ 1,551,056	\$ 298,447	\$ 1,849,504	\$ 298,447	19.24%			
8	G-52 - C&I Medium Annual, Low Winter	Increase	319	\$ 1,767,589	\$ 340,112	\$ 2,107,700	\$ 340,112	19.24%			
9	G-53 - C&I High Annual, Load Factor <90%	Increase	34	\$ 1,376,073	\$ 264,778	\$ 1,640,851	\$ 264,778	19.24%			
10	G-54 - C&I High Annual, Load Factor >90%	Increase	27	\$ 931,478	\$ 179,231	\$ 1,110,709	\$ 179,231	19.24%			
11	Totals		92,307	\$ 72,333,171	\$ 18,554,240	\$ 90,887,410	\$ 18,554,240	25.65%			
12	less: Step Increase per DBS/DSD-3, Schedule STEP-EN (Bates XXX), Line 35 and Schedule STEP-K (Bates XXX), Line 35						\$ 6,071,562				
13	Difference						\$ 12,482,678				
14	Production Costs recovered in COG						\$ 1,266,684				
15	System Total Revenue Increase						\$ 13,749,362				
16	less: Permanent Increase per DBS/DSD-2, Schedule RR-1 (Bates XXX), Line 13 \$										
17	Difference						\$ 1				

Signed By: /s/ Stephen R. Hall

Title: Director, Rates & Regulatory Affairs

Date Filed: April 28, 2017